

Our ref: PB

12/11/2012

Mr G Levett
Directorate of the Urban Environment
Claughton House
Blowers Green Road
Dudley
West Midlands
DY2 8UZ



Dear Mr Levett,

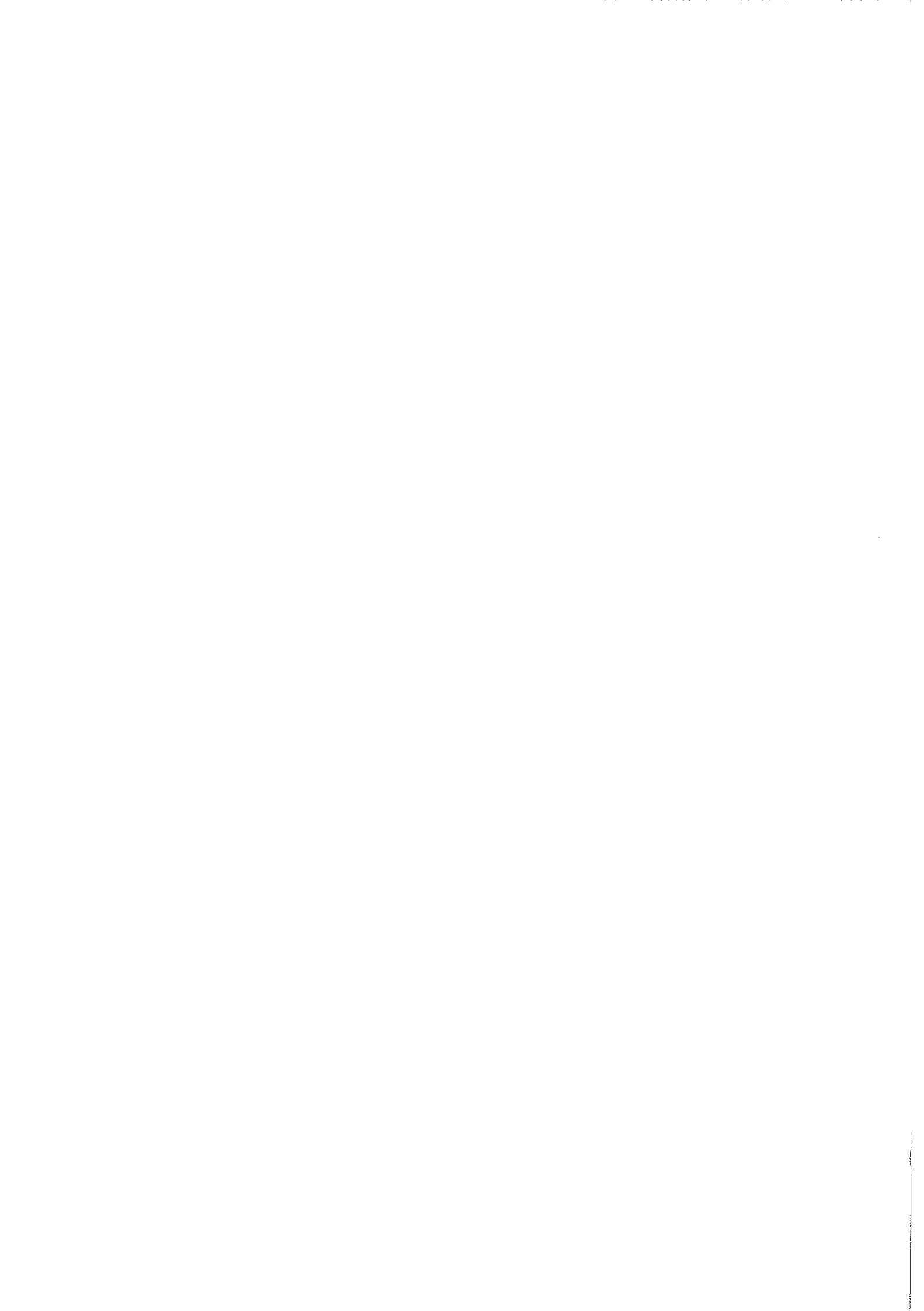
Re: Stack Monitoring Results

Please find enclosed a copy of the above; I have had to send a hard copy because it is double sided.

If you need any other information please don't hesitate to contact me.

Yours faithfully

P Bradley
H&S manager



Aspen Environmental Ltd
25A Church Street, Uttoxeter, ST14 8AG.
Tel: 01889 568124. Mobile: 07976 646757
www.Aspenenvironmental.co.uk

Mr Tim Growcott,
Halcyon Environmental,
27 Brunel Grove,
Perton,
Wolverhampton.
WV6 7YD.

Ref: L.2082

Date: 18/10/2012

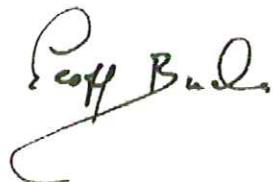
Dear Tim,

Emissions Testing at Nuttalls:

I am pleased to present our report of the emissions testing of the wood burning boiler at Nuttalls in Dudley on the 12th September 2012.

If you have any queries on any part of this report, please do not hesitate to contact me.

Yours sincerely,
For Aspen Environmental Ltd,



Dr Geoff Buck,
Director.

Aspen Environmental Ltd

**Emissions Testing Report:
Part 1, Executive Summary:**

**Emissions Testing from:
Wood Burning Boiler at A.Nuttall Ltd.**



Permit Number:

**A.Nuttall Ltd,
National Works,
Hall Street,
Dudley.
DY2 7DQ.**

**Halcyon Environmental,
27 Brunel Grove,
Perton,
Wolverhampton.
WV6 7YD.**

Previous Monitoring Dates:

**Monitoring Date:
12/09/2012
Aspen Reference Number J.1058**

**Aspen Environmental Ltd,
25A Church St, Uttoxeter, Staffordshire, ST14 8AG.**

Report Compiled on 18th October 2012 (v1)
Prepared for Aspen Environmental Ltd by
Dr G.W.Buck (Director)
MCerts Registered MM 02 001 Team Leader
Level 2, TE1, TE3, TE4.

Geoff Buck

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Monitoring Objectives

Alan Nuttall Ltd operate a shop fitting design & manufacturing service at their Dudley site. The process utilises a wood burning boiler to dispose of sawdust and offcut timber. For the purposes of The Pollution Prevention & Control Act 1999, this is a Schedule B process, controlled by the Environmental Health Department of Dudley Metropolitan District Council, under the Environmental Permitting (England & Wales) Regulations 2007, and DEFRA's Process Guidance Note PG 1/12 (2012) *Statutory Guidance for Combustion of Waste Wood*. The process guidance note sets the following Emission standards standardised to 273.1 K, 101.3 kPa & 11% Oxygen.

Carbon monoxide	(other processes < 1 MW)	250 mg/m ³
Total Particulate Matter	(existing plant)	200 mg/m ³
Oxides of Nitrogen (NOx)	(New plant)	400 mg/m ³
Organic Compounds		50 mg/m ³
Chlorine as HCl		100 mg/m ³
Hydrogen cyanide		5 mg/m ³
Formaldehyde		5 mg/m ³

Dr G Buck & Mr J Buck of Aspen Environmental Ltd visited the site on the 25th July 2012 to undertake the emissions sampling for compliance with the above limits. Unfortunately the boiler was not performing correctly, and the testing was deferred until the 12th September 2012, when the testing was finally completed.

Aspen Environmental is accredited by the United Kingdom Accreditation Service (Testing Laboratory No. 2395), to undertake sampling and analysis of combustion gases, organics, particulates and hydrogen chloride to UKAS/MCerts standards.

There is only one non standard sampling point at Nuttalls, so the sampling had to be done sequentially.

Carbon monoxide, Nitrogen oxides, Oxygen & Carbon dioxide were tested first using Aspen's Horiba PG-250 gas analyser, at the same time as Total organic carbon was tested using Aspen's Bernath 3006 flame ionisation detector. Hydrogen chloride & Formaldehyde were tested using specific tubes during the instrumental sampling period, then removed to allow Hydrogen chloride, Sulphur dioxide & Water vapour sampling. After these were all completed and removed Particulate sampling could take place.

There are no special requirements of the sampling.

Operating Information.	
Type & Description of Process	A wood burning boiler, used to dispose of waste timber and sawdust. The boiler runs continuously.
Batch process	None.
Fuel Type & Feedstock	The boiler is fired using timber waste. No other feedstock is used.
Normal Load	The boiler runs on a continuously metered auger supply from a silo.
Unusual Occurrences	None
Abatement System	There is no other abatement system.
CEM system	There is no CEM system.
Process Details Collected	The is no log kept by Nuttalls

Monitoring Deviations

All substances listed in the monitoring objectives were sampled, including sulphur dioxide which is not required by the process guidance note.

Only one sampling port is available and the exhaust is hot.

Only one pitot traverse was possible.

Particulate sampling was using a centre point protocol.

The impingers were filled with hydrogen peroxide, as for SO₂ sampling, and the solutions were analysed for both SO₂ & HCl.

There were no other non compliances.

Results

The results are presented overleaf.

The Emission Limit Values given in the Table may be at variance with those in the operating permit Issued by Dudley MBC, because the limits quoted are from PG1/12 (12), and the permit may predate this guidance note.

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A.Nuttall Ltd, Dudley							Aspen Environmental Ltd					
Wood Burning Boiler Emissions				Emission Periodic Monitoring Result			Reference Conditions 273 K	Date of Sampling	Start and End Times	Monitoring Method Reference	Accreditation for use of Method	Operating Status
Emission Point Reference	Location	Substance to be Monitored	Limit Value	Uncertainty	Units	101.3 kPa						
Wood Burning Boiler		Carbon monoxide	250	115	= ± 1 %	mg/Nm ³	Wet Gas 11% Oxygen	12/09/2012	11:25 - 14:26	EN 15058	MCerts	Normal
Wood Burning Boiler		Total Particulate Matter	200	150	= ± 1 %	mg/Nm ³	Wet Gas 11% Oxygen	12/09/2012	14:36 - 15:06	EN 13284-1	MCerts	Normal
Wood Burning Boiler		Nitrogen oxides (as NO ₂)	100	873	= ± 1 %	mg/Nm ³	Wet Gas 11% Oxygen	12/09/2012	11:25 - 14:26	EN 14792	MCerts	Normal
Wood Burning Boiler		Total Organic Carbon	50	12	= ± 3 %	mg/Nm ³	Wet Gas 11% Oxygen	12/09/2012	11:48 - 14:26	EN 13356	MCerts	Normal
Wood Burning Boiler		Sulphur dioxide	32	32	= ± 3 %	mg/Nm ³	Wet Gas 11% Oxygen	12/09/2012	13:49 - 14:15	EN 14791	MCerts	Normal
Wood Burning Boiler		Chlorine as HCl	100	117	= ± 3 %	mg/Nm ³	Wet Gas 11% Oxygen	12/09/2012	13:49 - 14:15	EN 1911-1*	MCerts *	Normal
Wood Burning Boiler		Hydrogen cyanide	5	0.1	= ± 4 %	mg/Nm ³	Wet Gas 11% Oxygen	12/09/2012	11:28 - 12:50	EN 13649 (NIOSH 6010)	MCerts	Normal
Wood Burning Boiler		Formaldehyde	5	< 0.1	= ± 4 %	mg/Nm ³	Wet Gas 11% Oxygen	12/09/2012	11:28 - 12:50	(NIOSH 2541)	MCerts	Normal
Wood Burning Boiler		Water	7.2	= ± 2 %	c%			12/09/2012	13:49 - 14:15	EN 14790	MCerts	Normal

Aspen Environmental Ltd is UKAS MCerts Accredited for these methods (Lab No 2395) Dr G.W.Buck is personally MCerted to TE1, TE3 & TE4.

*

*

Part 2 Supporting Information

Appendix 1:

Aspen Personnel

Dr G.W.Buck	MCerts Reg MM 02 001	Level 2 Team Leader TE1, TE3, TE4 (to 11/2012)
Mr J. Buck	MCerts Reg MM 06 783	Level 1 Technician (to 08/06/2017)

Tests for which Aspen is MCerts & UKAS accredited		
Method Number	Analyte & Procedure	Status
A5	Particulates to BS 9096. 2003	MCerts
A5	Particulates to EN 13284. 2002	MCerts
A1	Flow in Ducts to EN 13284.2002 (Range 4 - 18 m/s)	MCerts
A2	Total Organics using a Bernath 3005 FID to EN 13526. 2002	MCerts
A3	Speciated Organics using Charcoal tubes to EN 13649. 2002	MCerts
A10	Speciated Organics using a Modified Water Trap to EA LFTGN08	UKAS
A4.2	Combustion Gases using a Horiba PG-250 Gas Analyser	
A4.2	Oxygen to EN 14789. 2005	MCerts
A4.2	Carbon monoxide to EN 15058. 2006	MCerts
A4.2	Carbon dioxide to ISO 12039. 2001	MCerts
A4.2	Nitrogen oxides (as NOx) to EN 14792. 2005	MCerts
A8	Water vapour to EN 14790. 2005	MCerts
A9	Hydrogen chloride to EN 1911-1. 1998	MCerts
A9	Hydrogen sulphide to USEPA Method 11	MCerts
A9	Sulphur dioxide to EN 14791. 2005	MCerts
A6	Aliphatic Amines to EN 13649 (NIOSH Method 2010)	MCerts
A6	Aromatic Amines to EN 13649 (NIOSH Method 2002)	MCerts
A6	Ammonia to EN 13649 (NIOSH 6016)	UKAS
A6	Formaldehyde to EN 13649 (NIOSH Method 2541)	MCerts
A6	Hydrogen cyanide to EN 13649 (NIOSH 6010)	MCerts
A6	Hydrogen chloride to EN 13649 (NIOSH 7903)	UKAS
A6	Hydrogen fluoride to EN 13649 (NIOSH 7903)	UKAS

Methods in use at Nuttalls are highlighted in red.

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Aspen Forms & Documents relating to Accredited Methods above		
Form Number	Description	Application
1	General Sampling Data Form	A1, A2, A3, A4, A5, A6, A8, A9
1A	Additional Isokinetic Sampling Data Form	A1, A5
2	Bernath 3005 FID Sampling Data Form	A2
4	Horiba PG-250 Sampling Data Form	A4
6	Site Risk Assessment Form	A1, A2, A3, A4, A5, A6, A8, A9
8	Velocity of Flow at Ambient Conditions for Sampling	A5
9	Isokinetic Sampling Rates	A5
10/11	BS 9096 Sampling Locations	A5
14/15	EN 13284 Sampling Locations	A5
19	Airflow Pitot Measuring Positions	A1
37	Water Vapour Sampling Data & Calculation Table	A5, A8
38	Molar Gas Density Calculation & Isokinetic Adjustment	A5
40	Impinger Line Sampling Data	A8, A9
42	Impinger method variations (H ₂ S, SO ₂ , HCl)	A9
22	Pitot Flow Measurement Protocol	A1
23	Bernath 3005 TOC Sampling Protocol	A2
24	EN 13649 NMVOC Protocol	A3
24A	EN 13649 Tubes Protocol	A6
24B	EN 13649 Catch Pot Protocol	A10
30	Isokinetic Particulate Sampling Protocol	A5
36	Horiba PG-250 Combustion Gas Protocol	A4
39	Water Vapour Sampling Protocol	A8
41	Impinger Line Sampling Protocol	A9

Appendix 2: Wood Burning Boiler

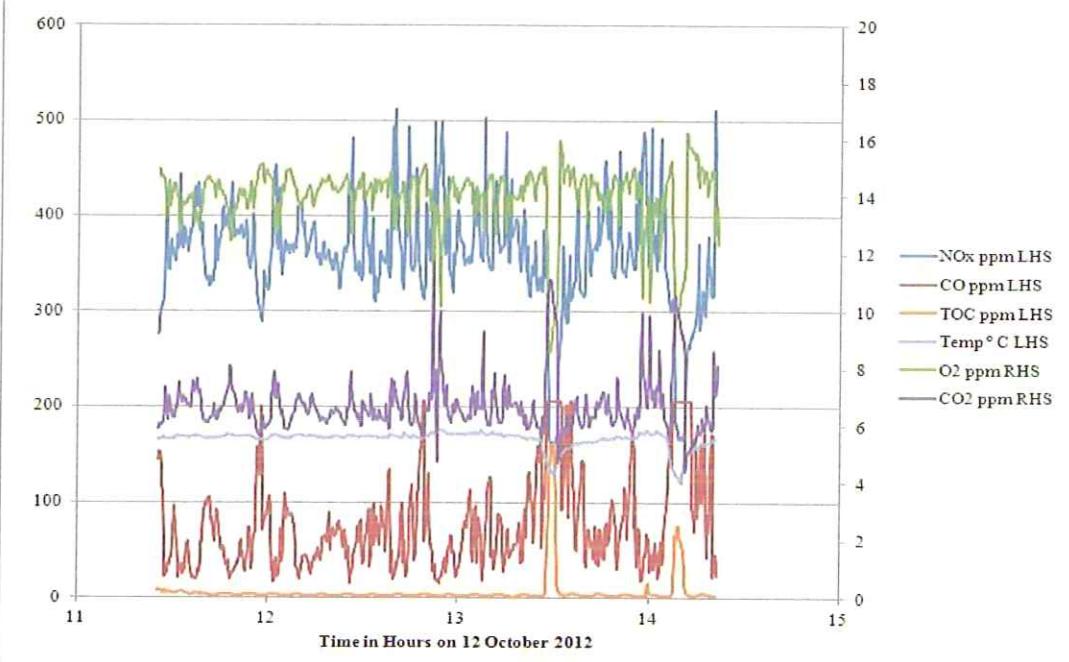
Sample Locations.

Stack base Location	Accessed from ground level, Sampling point about 1.8 m above ground A single 1" port .
----------------------------	---

Current Measurements for Flow Criteria	
Pitot Tube Traverse	Stack Base. Pv: 52, 52, 63, 61, 58, 58, 62, 64, 61, 70. Pa Ps; -27, -27, -33, -38, -38, -40, -36, -39, -33, -30. Pa Temperature 166 °C across.
Moisture & Homogeneity	Moisture: 7.2 % Homogeneity – Not Required (Stack diameter < 1.13 m)



**A.Nuttall Ltd, Dudley
Wood Fired Boiler Emissions**



Instrumental Means as Dry Gas

Nitrogen Oxides (as NO ₂)	359.9 ppm	=	739.1 mg/Nm ³
Carbon monoxide	77.7 ppm	=	97.1 mg/Nm ³
Oxygen	14.0 %	=	14.0 %
Carbon Dioxide	6.7 %	=	6.7 %
Total Organic Carbon	6.3 ppm as propane	=	10.1 mg/Nm ³ as Carbon
Temperature ° C	166.0 ° C		

Summary as Wet Gas (Water = 7.21 %)

Nitrogen Oxides (as NO ₂)	689.4 mg/Nm ³	872.6 mg/Nm ³
Carbon monoxide	90.6 mg/Nm ³	114.6 mg/Nm ³
Oxygen	13.1 %	
Carbon Dioxide	6.2 %	
Total Organic Carbon	9.4 mg/Nm ³ as Carbon	11.9 mg/Nm ³ as Carbon
Hydrogen cyanide	0.10 mg/Nm ³	0.13 mg/Nm ³
Formaldehyde	< 0.04 mg/Nm ³	< 0.05 mg/Nm ³
Hydrogen chloride	92.4 mg/Nm ³	117.0 mg/Nm ³
Sulphur dioxide	25.1 mg/Nm ³	31.8 mg/Nm ³
Total Particulate Matter	118.3 mg/Nm ³	149.7 mg/Nm ³

A.Nuttall Ltd, Dudley

Particulate Emissions 12/09/2012

Aspen Environmental Ltd						
Particulate			Time			
Filter	Dry Gas Meter:	Temperature °C	Initial	Final	Elapsed	Particulate
Ref	DGM Correction Factor =	Stack	Gas Meter	Normal Sample	minutes	
	Initial	Final	Elapsed	Volume Litres		
Wood Burning Boiler						
Barometric Pressure =	989	mb				
87334	493935.6	493935.8	146.2	165	16	
				Dry Gas Volume	130.9	14.36
				Wet Gas Volume	140.3	
87332	Field Blank					
					< 0.04	1.5
						0.01

Percentage Isokinetic Sampling Efficiency

Wood Burning Boiler	Sample Volume in Litres
Normal Duct Velocity	5.91 Nm / s
Sampling Tip Diameter	Theoretical 4 mm
Sampling Time	Actual 30 minutes
	% Isokinetic 104.9

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**A.Nuttall, Dudley
HCl & SO₂ Emissions (12/09/2012)**

Aspen Environmental Ltd								
Filter	Dry Gas Meter:	Temperature °C		Normal Sample	Time		Solution	
Ref	DGM Correction Factor =	Stack	Gas Meter	Volume Litres	Initial	Final	Elapsed minutes	Concentration mg/m ³
	Initial Final Elapsed							
Bubbler Solutions:								
Barometric Pressure =								
G9750	49765.4	493832.0	66.6	mb	170	18	59.2	Hydrogen chloride
G9749					Dry Gas Volume		13:49	14:19
					Wet Gas Volume		50	5.63
							0.23	99.1
								92.4
G9748	49765.0	493763.0	0.0	mb	170	18	0.0	
					Dry Gas Volume		13:12	13:27
					Wet Gas Volume		15	0.01
Bubbler Solutions:								
Barometric Pressure =								
G9750	49765.4	493832.0	66.6	mb	170	18	59.2	Sulphur dioxide
G9749					Dry Gas Volume		13:49	14:19
					Wet Gas Volume		50	1.53
							0.06	26.9
								25.1
G9748	49765.0	493763.0	0.0	mb	170	18	0.0	
					Dry Gas Volume		13:12	13:27
					Wet Gas Volume		15	0.01

A.Nuttall Ltd, Dudley										Aspen Environmental Ltd			
Absorption Tubes													
Sample Ref.	Pump Number	Initial	Final	Elapsed	Pump Factor	Stack	Ambient	Ambient	Normal	Sample Volume	Sampling Time	Hydrogen Cyanide	
Soda Lime Tubes for Analysis of Cyanide													
G9744	265	395553	412819	17366	0.60	166	16	10.41	9.61	11:28	12:50	<1	
						Dry Gas Volume						0.104	
						Wet Gas Volume						0.104	
G9745	Control											0.097	
Sample Ref.	Pump Number	Initial	Final	Elapsed	Pump Factor	Stack	Ambient	Ambient	Normal	Sample Volume	Sampling Time	Formaldehyde	
XAD-2 Tubes for Analysis of Formaldehyde													
G9746	272	969964	986692	16738	0.75	166	16	12.35	11.57	11:28	12:50	<0.5	
						Dry Gas Volume						<0.05	
						Wet Gas Volume						<0.05	
G9747	Control											<0.5	
												<0.04	

Pitot Flow Measurements			Aspen Environmental Ltd					
Client: A.Nuttall Ltd Address: Dudley		Time & Date: 12/09/2012: 14:30 Operator: GB +JB Job Number: 1058 Location: Wood Burning Boiler						
Details of Duct			Absolute Atmospheric Pressure (millibars)					
Duct Shape:	Vertical	Circular	Instrument	Correction	Corrected			
Dimension / Diameter: (cm)	29		Initial:	991	-2	989		
Area: sq metres	0.07		Final:	991	-2	989		
Mean:						989		
Pitot Tube Position:	Distance into Duct % Diameter cm		Axis 1: Velocity Pressure Pv Pascals	Static Pressure Ps Pascals	Duct Temp ° Celsius	Axis 2: Velocity Pressure Pv Pascals	Static Pressure Ps Pascals	Duct Temp ° Celsius
1	1.9	0.6	52	-27	166			
2	7.7	2.2	52	-27	166			
3	15.3	4.4	63	-33	166			
4	21.7	6.3	61	-38	166			
5	36.1	10.5	58	-38	166			
6	63.9	18.5	58	-40	166			
7	78.3	22.7	62	-39	166			
8	84.7	24.6	64	-36	166			
9	92.3	26.8	61	-33	166			
10	98.1	28.4	70	-30	166			
RMS & Means:			60.32	-34.1	166	60.32	-34.1	166
Mean Pv (Pascals)			60.32	Mean T in K (°C + 273)		439		
Static Pressure (Pa)			-34.1	Pitot Tub	331	K Factor	0.785	
Duct Velocity (V) @ Temperature (T) in metres per second						9.74		
Duct Velocity (V) @ 273K, 1013mb, in metres per second						5.91		
Duct Volume Flow @ T in cubic metres per second						0.64		
Duct Volume Flow @ 273K, 1013mb, in cubic metres per second						0.39		
Duct Volume Flow @ 273K, 1013mb, in cubic feet per minute						827		
Duct Volume Flow @ Temperature (T) in cubic feet per minute						1363		
© Aspen Environmental Form 19 Version 5 (December 2005)								

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Test Certificate

Date 26/09/2012

Client	Aspen Environmental Ltd 25A Church Street Uttexeter Staffordshire ST14 8AG	Order No.	1711
		Certificate No.	WK12-5932
		Issue No.	1

Contact	Dr Geoff Buck	Date Received	17/09/2012
Description	2 filters & 2 solutions for TPM	Technique	Gravimetric Stack

Sample No.	714059	87892	Method
Total particulate matter	<0.04 mg		D9(U)
Sample No.	714060	87894	Method
Total particulate matter	13.80 mg		D9(U)
Sample No.	714061	G9742	Method
Total particulate matter	1.3 mg		D9(U)
Sample No.	714062	G9743	Method
Total particulate matter	2.8 mg		D9(U)

Page 1 of 2

RPS Laboratories Ltd. Unit 12, Waters Edge Business Park, Modwen Road, Salford, M5 3EZ
Tel: (0161) 872 2443 Fax: (0161) 877 3959

Aspen Environmental Ltd



Test Certificate

Date 26/09/2012

Client	Aspen Environmental Ltd	Certificate No.	WK12-5932
		Issue No.	1

Tested By Ceri Wanklyn Date 25/09/2012

Approved By Date 26/09/2012

Lora McKeracher
Chemist

For and on authority of RPS Laboratories Ltd.

Method Symbols (U) Analysis is UKAS Accredited
(N) Analysis is not UKAS Accredited

Concentration values (mg/m³ and ppm) are provided to assist with interpretation only, they are not covered by the scope of UKAS accreditation.

Results stated as ml are referring to the sample volume.

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Analysis carried out on samples "as received".

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Aspen Environmental Ltd

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Test Certificate

Date 21/09/2012

Client	Aspen Environmental Ltd 25A Church Street Uttoxeter Staffordshire ST14 8AG	Order No.	1711
		Certificate No.	WK12-5933
		Issue No.	1

Contact	Dr Geoff Buck	Data Received	17/09/2012
Description	3 solutions for chloride & sulphate	Technique	IC Stack

Sample No.	714063	G9748	Method
Chloride	0.11 µg/ml	130 ml	C27(U)
Sulphate	0.17 µg/ml		C27(U)
Sample No.	714064	G9749	Method
Chloride	0.93 µg/ml	250 ml	C27(U)
Sulphate	0.37 µg/ml		C27(U)
Sample No.	714065	G9750	Method
Chloride	26.7 µg/ml	211 ml	C27(U)
Sulphate	10.9 µg/ml		C27(U)

Page 1 of 2

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Aspen Environmental Ltd



Test Certificate

Date 21/09/2012

Client	Aspen Environmental Ltd	Certificate No.	WK12-6933
		Issue No.	1

Tested By Nicholas Lynch Date 20/09/2012

Approved By Date 21/09/2012
Joanne Dewhurst
Laboratory Manager

For and on authority of RPS Laboratories Ltd.

Method Symbols (U) Analysis is UKAS Accredited
(N) Analysis is not UKAS Accredited

Concentration values (mg/m³ and ppm) are provided to assist with interpretation only, they are not covered by the scope of UKAS accreditation.

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WORKING FOR A HEALTHY FUTURE

CERTIFICATE OF ANALYSIS

ANALYSIS REQUESTED BY:	Geoff Buck Aspen Environmental Ltd 25A Chruch Street Utoxeter Staffordshire ST14 8AG	CONTRACT NO: 30945-1
		PROJECT NO: 610
		DATE OF ISSUE: 02/10/2012

DATE SAMPLES RECEIVED: 14/09/2012

DATE SAMPLES ANALYSED: 26/09/2012

DESCRIPTION OF SAMPLES: Two x SKC tubes (soda lime)

ANALYSIS REQUESTED: HCN analysis

METHOD: The samples were subcontracted for analysis using a colorimetric method.

Page 1 of 2

RESEARCH CONSULTING SERVICES

Multi-disciplinary specialists in Occupational and Environmental Health and Hygiene

IOM CONSULTING LIMITED, Research Avenue North, Riccarton, Edinburgh, EH14 4AP, United Kingdom
Telephone: +44 (0)131 449 8000, Facsimile: +44 (0)131 449 8084, Email: iom@iom-world.org

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www.iom-world.org

Aspen Environmental Ltd

CONTRACT NO: 30945-1

PROJECT NO: 610

DATE OF ISSUE: 02/10/2012

RESULTS:

Sample	Hydrogen Cyanide Weight (µg)
G9744	1.0
G9745	<1.0

COMMENTS:

The limit of detection for this method is 0.1 µg.

IOM Consulting cannot accept responsibility for samples sent for analysis that have been incorrectly collected or despatched by external clients, this includes calculated results based on the clients sampling information.

REPORTED BY:



David Todd
Chemist

AUTHORISED BY:



Alison Searl
Director of Analytical Services

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Aspen Environmental Ltd



WORKING FOR A HEALTHY FUTURE

CERTIFICATE OF ANALYSIS

ANALYSIS REQUESTED BY:	Geoff Buck Aspen Environmental Ltd 25A Church Street Uttorexeter Staffordshire ST14 8AG	CONTRACT NO: 30945-2
		PROJECT NO: 610
		DATE OF ISSUE: 21/09/2012

DATE SAMPLE(S) RECEIVED: 14 September 2012

DATE SAMPLE(S) ANALYSED: 20 September 2012

DESCRIPTION OF SAMPLE(S): Two SKC 226-118 Sorbent Tubes

ANALYSIS REQUESTED: Formaldehyde Analysis

METHOD The samples were prepared for analysis in accordance with IM 8 using a modification of NIOSH 2541.

The samples were desorbed in 1 mL of toluene using mesitylene as an internal standard. An aliquot of each sample was analysed by gas chromatography (GC) with a flame ionisation detector. The GC was fitted with a 30 metre ZB-WAX capillary column and programmed to heat from 60 to 240°C. Calibration standards were prepared from known weights of analytical grade chemicals in the desorption solution.

Page 1 of 2

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Aspen Environmental Ltd

CONTRACT NO: 30945-2

PROJECT NO: 610

DATE OF ISSUE: 21/09/2012

RESULTS:

Sample	Formaldehyde ($\mu\text{g }^*$)
G9746	<0.5
G9747	<0.5

* UKAS accreditation for this work is restricted to results obtained directly from the analysis. Calculated results based on sampling information provided by the client are outside the scope of this accreditation

COMMENTS:

The limit of detection by this method is 0.5 μg .

IOM Consulting cannot accept responsibility for samples that have been incorrectly collected or despatched by external clients.

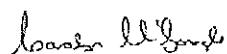
Opinions and interpretations expressed herein are outside the scope of our UKAS accreditation.

ANALYSED BY:



Jennifer Gray
Chemist

AUTHORISED BY:



Carolyn McGonagle
Senior Chemist

Aspen Environmental Ltd		Sheet 1 of 4		General Sampling Data Form										
Location & Drawing N/A		Location												
	Date 12/9/12.		Time 10:15											
	Barometric Pressure mb	Cp1												
	Temperature °C	Exhaust												
	Ambient	16												
	Gas Meter													
Stack Dimensions (cm) & Aspect Ratio ✓												Aspen Job Number 1058		
Position	Time	1	2	3	4	5	6	7	8	9	10	Mean	Notes	
Pv	14:40	52	58.2	63	61	54	58	62	64	61	70			
Ps	-22	-27	-33	-38	-35	-40	-39	-36	-33	-30				
T	166													
Angle														
Pv													Is the SiGel >50 % Fresh ✓	
Ps													Stack Gas Homogeneity N/A	
T														
Angle														
Pivot Tube Traverses (Measurements in Pa)														
Position	Time	1	2	3	4	5	6	7	8	9	10	Mean	Notes	
Pv	52	58.2	63	61	54	58	62	64	61	70				
Ps	-27	-33	-38	-35	-40	-39	-36	-33	-30					
T	166													
Angle														
Flow @ Ambient	m/s Sampling Flow	L/min Tip Diameter	mm Pivot Tip	331	Equipment & Blank									
Sample	Position	Time	Gas Meter / Counter	Vacuum %	Comments									
Reference			Initial Final	<2										
765 1/2 Sett	11.28	12.50	345653 412814	✓	H2O @ 160									
772 1/2 Sett	11.28	12.50	96964 956642	✓	CH4 6.4 m/s toot tip 26									
					4.5 CH4 @ 4									
					SO2 10									
					Thermocouple									
					Field Blank									
					Silica Gel									
					Pivot									
					Operator Q3 tJ3									
					Normal Flow 5.91 N/m/s									
					0.38 Nm ³ /s									

Form 1 © Aspen Environmental Ltd

Version 10 (Feb 2011)

Aspen Environmental Ltd			Sheet 2 of 4			Impinger Line Sampling Data Form			
Location Nuttall Dodes								Notes	
Analyte	Solution	Method	Date 12/9/12	Time 1250					
HCl	DI H2O	EN 1911 ✓	Barometric Pressure 99.1 mb						
SO2	H2O2	EN 14791 ✓	Temperature °C	Exhaust 170					
H2S	ZnAc	EPA 11	Ambient						
Other			Gas Meter	18					
To be used with Form 1 General Sampling Data									
Sample Ref	Temperature °C			Impinger Line Vacuum Checks			Readings		
	Probe	Oven	Ice	DGM Initial	DGM Final	Difference %	DGM	DGM°C	Time
HCl Line Conditioning	Initial								
Field	Initial 142	178 ✓		49373.0					
Blank 1	Final 140	178 ✓		49373.0					
Sample	Initial 137	178 ✓	49373.2	49373.2	0.2	10.1	13.49	2.0	Pump No 100v
	Final		36.6	36.6	0.0	✓ 433832	15.4	+30 2.0	DGM No
Sample	Initial								
	Final								
Sample	Initial								
	Final								
WATER CONCENTRATION.									
Sample	Initial	119	Post	WATER					
	Final	119 1	873.1	875.9	2.8				
Sample	Initial	119 2	882.9	882.8	-0.1				
	Final	119 3	714.9	715.0	0.1				
Field	Initial	119 4	1054.9	1055.5	0.9				
Blank 2	Final					3.79 = 46L			Operator Q.B.153
The Sampling Efficiency Sample should be collected every 10th sample									
Form 40 © Aspen Environmental Ltd Version 3 (Mar 2011)									

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Shut 3 off 4				Horiba PG-250 Calibration Form:			
Aspen Environmental Ltd		[2/1/12]		Calibration Time 1h 50		Ambient Temperature °C	
Location & Date: NFS		Carbon monoxide (ppm)		Nitric Oxide (ppm)		Line Pressure mb	
Oxygen	leak	Vacuum	mb	100%	178.2	Carbon dioxide (%)	Barometric Pressure mb
20.9 %	11 %	0 %				1.48	19.1
20.94	11.4	0.2	big	-0.4	100.0	0.0	
Time to Calibration (Minutes)		5.5		14.2		-0.92	
Comments		Test: Start & Finish Times		5.5 to 60.5		11.94/11.93	
Instrumental Readings							
14.25 INTO STACK.		FID		Time °C		CO2	
		4ppm		16.7		CO	
		0		13.12		2.4	
		0		17.1		6.9	
		0		38.0		13.1	
		0		14.15		5.6	
		0		28.4		14.2	
		0		16.20		1.3	
		0		18.0		15.4	
Scale Span Gas T90							
14.15 Change Co Scale to 500 - over		Scale		500		2.0	
		Span Gas		2.0		5	
		T90					
Calibration Time 5.5				Ambient Temperature °C		Line Pressure mb	
Oxygen	leak	Vacuum	mb	Carbon monoxide (ppm)	Nitric Oxide (ppm)	Carbon dioxide (%)	Barometric Pressure mb
20.9 %	11 %	0 %		-0.1	0	0.02	
20.92	11.2	0.2		-0.1	17.0	0.02	-11.95.0
Time to Calibration (Minutes)							
Operator		98 + 35					
Job Number		1053					
Form 4							
Calibration gas records on Aspen Environmental Ltd Form 33				Aspen Environmental Ltd			
				Version 14 Apr 2012			

Aspen Environmental Ltd		Site 7 4 or 4.		Bernath Model 3006 Hydrocarbon Analyser			
Location Nuttal	Start Up	Calibration Parameters: Instrument Readings				Date 12/9/12	Operator 66 JB
Run No.	Time	Pump mb	Line Zero	Zero Gas N ₂	Job No. 1058	Configuration 3m	Ambient Temp
10.40		10	Scale 1	Scale 2	Scale 3	Internal	External
		milliAmps	0.2 / 0.1			16.8	
Data Logger: Fourier Systems							
Time	Scale	Run No.	Notes	Readings			
10.44		IND STRIVE	SCALES TO 3.	Time	mA		
10.52		SCALES 2.				20.0	20.0
14.20		0.8					
Recalibration Calibration Parameters: Instrument Readings							
Run No.	Time	Pump mb	Line Zero	Zero Gas N ₂	Calibration Gas 1.5% Propane	Sampling Conditions	
1	15.20	10	Scale 1	Scale 2	Scale 3	Internal	External
		milliAmps	0.2			10.36	

Form 2012 Aspen Environmental Ltd Version 10 (Apr 2012)

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Uncertainty Calculations 21/07/2008					Aspen Environmental Ltd
Horiba PG-250 Combustion Analyser					
Carbon dioxide	Oxygen	Xr			
0	12	0	20.9	Xr	
0.03	12	0	20.9		
0.03	12	0	20.9		
0.03	12	0	20.9		
0.02	12.01	0	20.91		
0.03	12	0	20.9		
0.03	12.01	0	20.9		
0.03	12	0	20.9		
0.03	12.01	-0.01	20.9		
0.03	12	0	20.9		
0.03	12.01	0	20.9		
0.03	12	0	20.91		
0.03	12.00	0.00	20.90	Mean	x
0.00	0.00	0.00	0.00	SD	S
0.04	0.00	0.00	0.00	d = x - Xr	
0.35	0.10		0.07	Uncertainty	ud = sqrt (3 x d)
12	20.9	Xr		Span Gases	
1.30	1.30			Relative Uncertainty %	BOC
20.00	25.00			Instrument Range	
0.26	0.33			% / ppm Uncertainty	
0.40	0.50			Linearity	Honiba
0.20	0.25			Zero Drift	Honiba
0.20	0.25			Span Drift	Honiba
0	0			Interferents % & ppm	Aspen
0.022	0.0275			Linearity % & ppm	Aspen
0.06	0.075			Zero SD	Aspen
0.03	0.0375			Span SD	Aspen
0.0012	0.00209			Atmospheric Pressure	MCerts
0.02	0.025			Voltage	1/2 of EN
0.018	0.0375			Ambient Temp	1/2 of EN
0	0			Losses & Leakage	Aspen
0.1	0.1			Zero Drift % & ppm	Aspen
0.02	0.02			Span Drift % & ppm	Aspen
Carbon dioxide	Oxygen				
Sum SqS	0.0161094		0.0202231		
SqRt	0.126923		0.142208	Combined Uncertainty of Range	
	0.248769		0.2787277	Expanded Uncertainty	
0.9951	1.1149			% Uncertainty	

Aspen Environmental Ltd Honiba Uncertainty Calculations v3 Jul 2008

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Uncertainty Calculations on Bernath 3005 FID						Aspen Environmental Ltd
783.1	82.3	9.25				Certified Values of propane conc in ppm
Bernath FID actual mA readings (5-01-2007)						
800 (3)	80 (3)	80 (2)	8 (2)	8 (1)	Con (1)	
17.17	1.77	17.43	1.52	15.48	2.69	
17.16	1.79	17.43	1.52	15.55	2.69	
17.18	1.79	17.46	1.52	15.62	2.61	
17.14	1.77	17.51	1.52	15.58	2.63	
17.16	1.76	17.47	1.54	15.54	2.63	
17.14	1.77	17.43	1.52	15.54	2.63	
17.19	1.77	17.45	1.5	15.56	2.65	
17.14	1.78	17.41	1.5	15.66	2.67	
17.12	1.77	17.47	1.52	15.52	2.67	
17.14	1.78	17.43	1.5	15.6	2.65	
17.15	1.75	17.37	1.52	15.5		
17.15	1.77	17.44	1.52	15.56	2.65	Mean
0.02	0.01	0.03	0.01	0.05	0.03	SD
2.23	2.23	2.23	2.23	2.23	2.26	students t p357 Stats Book
0.04	0.03	0.08	0.03	0.11	0.06	Repeatabil SD x t
0.00	0.00	0.00	0.00	0.00	0.00	Bias = mean - true
0.04	0.03	0.08	0.03	0.11	0.06	Uncertain bias + repeatability
0.26	1.43	0.45	1.69	0.72	2.22	Instrument Percentage Uncertainty
1.00	1.00	1.00	1.00	1.00	1.00	Gas Percentage Uncertainty
1.03	1.74	1.09	1.96	1.23	2.43	Overall Calculated % Uncertainty
± 2 %	± 2 %	± 2 %	± 2 %	± 2 %	± 3 %	Working Figures % of Reading

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Uncertainty for Particulate Sampling to EN 13284: 2002		Aspen Environmental Ltd			
Principal Uncertainties for Particulate Sample of 10 mg					
Cahn Balance (PBS) at 100 mg	± 0.022mg	95 %		0.0220	0.0005
Volume Measurement (Schlumberger)(Labcal) 400 L	± 0.5 % of volume + resolution	2 litres 0.2 litres	4 0.025	4.0000 0.1200	16.0000 0.0144
DGM Aspen 97	± 2.3 %			4.6000	21.1600
Change in DGM temperature	± 10.293			0.0341	0.0012
Change in atmospheric pressure	± 2.1013			0.0020	0.0000
No change in humidity (dry gas)					
No change in oxygen (LEV system)					
				Sum Sq	37.1761
				sq rt	6.0972
				Expanded Result	6.1 %

Uncertainty for HCl Sampling to EN 13649: 2002		Aspen Environmental Ltd			
Uncertainty for a series of duplicate measurements of HCl					
data from J.990 Thyssen Krupp Ltd					
sd 0.141 mean 6.88 = ± 2.06 %					
double to allow for less good data (& ? absolute accuracy & standards)					
double to 95 %	± 8.24	Expanded Result = ±	8.20%		
continuous process = no change in humidity v little change in temperature low flow pumps with counters, so not identical flows, but results divided by volumes (Aspen bubble flow meter cal)					
Labs don't provide uncertainty estimates on analytical results					

